

2Q and half-year results 2021



### **CEO** comments to **Q2** and Half Year



Record result

- Fifth quarter on a row with positive results
- Best half year result in history pre-tax profit of NOK 27m



Solid financial position

- Solid financial position with cash and working capital of NOK 170m
- Limited long term financial debt of NOK 40m



Excellent performance

- No operational incidents
- Satisfied clients



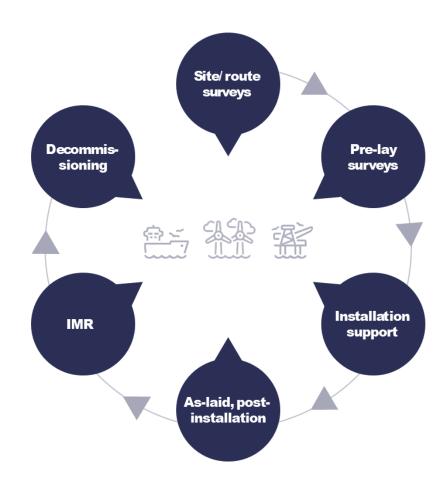
Positioned for future growth

- Capture opportunities in new geographical areas
- Investments in future technologies and methods



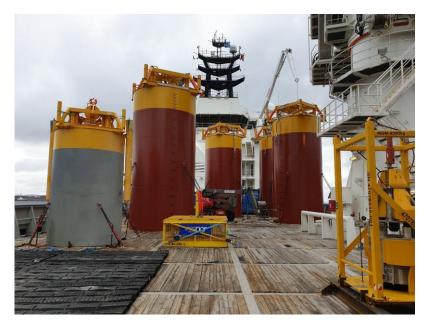
#### Reach Subsea in brief

- Subsea services for all types of offshore assets through the whole lifecycle
- We provide clients with <u>Data</u> and <u>Solutions</u> for their subsurface assets
- Our services are delivered from a subsea vessel, utilizing the right technology, managed by our skilled people
- Developed for the oil & gas sector, our services are increasingly adopted by other sectors of the blue economy





## **Offshore operations**



Installation of suction anchors



Deployment of seismic bottom nodes in high speed



### Serving strong customer base across sectors

#### Oil & Gas

Structural decrease in new installations, but ageing installed base requires increasing maintenance

Clients transitioning to offshore wind

#### Offshore Wind

Structural growth market

Technology and solutions from oil & gas applicable for several parts of the value chain

#### Offshore Cables

Structural growth market as the world electrifies

Subsea service assets widely used for survey, installation, and maintenance

### **Emerging sectors**

Offshore fish farming, subsea mining, environmental surveillance

Subsea service solutions applicable in many aspects, at the right cost











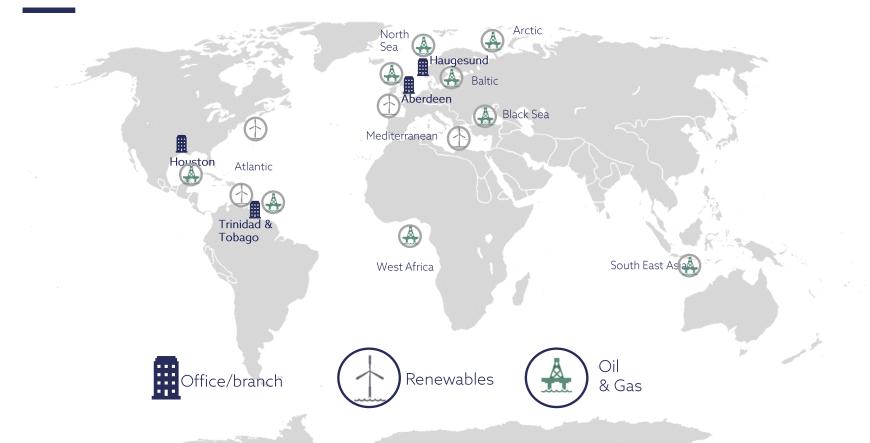








### Active in fast-growing markets worldwide

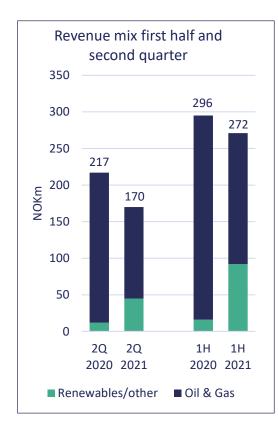




# **Finance**



### 2Q 2021 key developments





- Another strong quarterly result and the best first half result in Reach Subsea's history driven by continued high utilization and successful project execution
- 2Q2021 EBIT was NOK 17.8 million (NOK 29.0 million), while pre-tax result was NOK 15.9 million (NOK 27.6 million). EBIT for the first six months of 2021 ended at NOK NOK 30.0 million (NOK 12.3 million), while pre-tax result was NOK 27.2 million (NOK -4.3 million).
- High activity in renewables segment with 33 % and 52% of project days generated from non-oil & gas clients for 2Q2021 and year-to-date, respectively. Activity driven by major survey projects in the offshore wind sector.

1) Project days" is defined as "Total number of days that a subsea spread is sold to projects, including ROV, personnel and/or vessel."



### Positive trend driven by utilization and solid execution



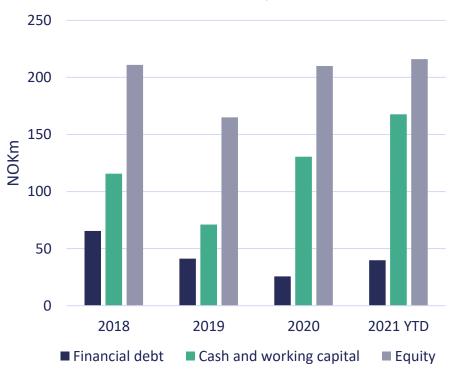
#### Operational figures and order book

- Reduced turnover in 2Q 2021 compared to 2Q 2020 related to project complexity (turnover).
- High vessels utilization secures profitability. Vessel flow through contracts reduces revenue, but also risk.
- Order book: NOK 253 million (NOK 290 million 30.06.2020)
- Tender volume: NOK 2.0 billion (NOK 2.1 billion 30.06.2020)



### Positioned for growth

### Solid financial position



#### **Strong balance sheet**

- Liquidity and equity positions are strong
- Compliant with bank covenants
- Delivered on dividend policy
- Positioned for Reach Remote investment



## **Good progress on achieving ESG targets**

□ Achieved

□ Achieved

Increase activity within non-Oil&Gas segment to 50%	Reduce CO2 emissions compared to activity levels	Zero major spills of hazardous materials tothe sea	Environment
Increase use of remote operations	Invest in Unmanned Surface Vessels Ongoing	Participate in Ocean Cleanup campaign	
Work related sick leaveat low level (less than 1.0 %)	Implement campaign with focus on mental and physical health  Ongoing	Further develop REACH-ED with new e-learnings  Ongoing	Employees
Zero work relatedinjuries	Increase percentage of female employees in offshore employment categories	Maintain turnover below 8% Achieved	
Maintain customer satisfaction score at 4 and higher	Develop REACH-ED to include e-training for suppliers	Maintain technicaluptime at 99% or higher	Responsible business

□ Achieved



# **Reach Remote**



## Diversifying portfolio into unmanned vessels



#### From manned to unmanned

#### **Survey & inspection service today**



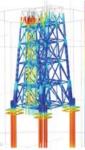
#### **Operational parameters:**

- 80-meter vessel with 70-80 berths
- 30-50 personnel offshore
- Comprehensive HSEQ regime
- 8,000 tons in annual CO2 emissions

#### **End product**







# Survey & inspection service tomorrow



#### **Operational parameters:**

- 25-meter vessel unmanned
- All personnel onshore
- Simple HSEQ regime
- 90-100% reduction in emissions

Shifting from a capital- and personnel intensive set-up to a lean, remote and autonomous platform



### Reach Remote: timing adjusted to market conditions

#### Ongoing process for verification and certification

Working with national and international Maritime Authorities in parallel to ensure recognized «certificates» when ready for operation.

#### Adjusting commissioning to global supply chain situation

Global supply chains disrupted. Important to adjust to material reality before commissioning.

#### Encouraging market response

Strong interest from clients and potential partners across the world.

#### Project timeline adjusted

Moving target from mid-2022 to early 2023, adding confidence to project success

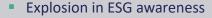




### **Reach Remote: well positioned for success**



Strong tailwinds



 Market is ready to adopt new solutions from suppliers



Reach capabilities

Access to large client base

Strong project execution track record

Subsurface operations know-how



The right partners

 Kongsberg a market leader in remote & autonomous technology for maritime applications

 Massterly a frontrunner in adopting remote & autonomous technology for maritime operations



**Economics and environment** 

- Virtual elimination of carbon footprint
- Both high ROI for Reach, and lower cost for clients



### Reach Remote – a sneak peak into the maritime future

**Animation video of Reach Remote** 



# **Summary**



### **Reach Subsea – investment highlights**

- Solid track record of profitable growth, strong and diversified customer base
  - Large customer base consisting of several energy supermajors
  - Highly experienced management and operational team
- Asset-light growth strategy and robust financial profile
  - Solid balance sheet, cash flow and attractive dividend profile
  - Flexible asset base with limited long-term vessel lease obligations
  - Well-positioned to capture growth opportunities and develop new technology
- Well-positioned for the green energy transition
  - Continuous operational improvements to enhance efficiency and reduce environmental impact
  - Natural increase in revenue from non-oil and gas clients and sectors in the years ahead
  - Reach Remote: Innovative technology for low emission- and cost-efficient operations
- ESG is part of Reach Subsea's DNA
  - Stringent HSEQ standards and united safety culture with a solid safety track record
  - High ESG reporting in accordance with GRI Standards



Q&A



# Appendices



# **Key figures**

	2Q 2021 unaudited	2Q 2020 unaudited	6M 2021 unaudited	6M 2020 unaudited	12M 2020 audited
Revenue (NOKm)	170	217	272	296	628
EBIT (NOKm)	18	29	30	12	51
Pre-tax profit (NOKm)	16	28	27	-4	43
Cash and cash equivalents (NOKm)	73	57	73	57	105
Net working capital (NOKm)	94	41	94	41	25
Net interest bearing debt, incl IFRS 16 leases (NOKm)	40	116	40	116	-64
Equity (NOKm)	216	163	216	163	210
Order backlog (NOKm)	253	290	253	290	145
Outstanding tender value (NOKbn)	2.0	2.1	2.0	2.1	2.1
Number of ROV days sold	608	734	1013	988	2 388
Number of ROV days available	946	875	1 695	1 645	3 250
Technical uptime on ROVs	99 %	99%	99%	99%	99%
Number of offshore personnel days sold	3 121	5 549	5 5 1 8	8 071	15 780
LTIs	0	0	0	0	0
Number of vessel days sold	296	268	505	364	956



### **Shareholders**

#### 20 largest shareholders as per 30.06.2021

and the Season of the Control of the		
	Shares	Stake
NORTH ENERGY ASA	46 126 567	32.1%
JOSO INVEST AS	7 564 589	5.3 %
HOLME HOLDING AS	6 125 000	4.3 %
VERDIPAPIRFONDET EIKA NORGE	5 781 083	4.0 %
JT INVEST AS	5 529 539	3.9 %
SOBER AS	5 000 000	3.5 %
NORMAND DRIFT AS	5 000 000	3.5 %
DANSKE INVEST NORGE VEKST	2 820 462	2.0 %
LION INVEST AS	2 380 000	1.7 %
STAVA INVEST AS	2 300 000	1.6 %
CORUNA AS	2 250 000	1.6 %
RMS INVEST AS	2 000 000	1.4 %
TEOMAR AS	2 000 000	1.4 %
A-Å INVEST AS	1 938 725	1.4 %
SMS INVESTERING AS	1 652 366	1.2 %
NÆRINGSLIVETS HOVEDORGANISASJON	1 635 991	1.1 %
BARRUS CAPITAL AS	1 510 090	1.1 %
FREEMAN SHIPPING & OFFSHORE AS	1 387 457	1.0 %
TEM INVEST AS	1 250 000	0.9 %
CASTELAS	1 248 517	0.9 %
Total 20 largest	105 500 396	73.5 %
Others	38 105 612	26.5 %
Total	143 606 008	100.0 %

### Shareholder structure



- North Energy
- Board members
- Management & Employees
- Other

